Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
Beaverh	ead								
1	1, 2, 3, 4, 5, 6, 7	14.S	6.W	36	Lots 1, 2, 3, 4, N2, N2S2	595.95	\$1.50	\$893.92	LONEWOLF ENERGY, INC.
2	1, 2, 3, 4, 5, 6	14.S	7.W	29	S2SE4, SE4SW4	120.00	\$1.50	\$180.00	LONEWOLF ENERGY, INC.
3	1, 2, 3, 4, 5,	14.S	7.W	30	Lots 1, 2, 3, 4, E2W2, E2	628.96	\$1.50	\$943.44	LONEWOLF ENERGY, INC.
4	2, 3, 4, 5, 6, 20	14.S	7.W	31	Lots 1, 2, 3, 4, E2W2, E2	631.60	\$5.25	\$3,315.90	LONEWOLF ENERGY, INC.
5	1, 2, 3, 4, 5, 6, 7	14.S	7.W	32	All	640.00	\$8.25	\$5,280.00	LONEWOLF ENERGY, INC.
6	*	14.S	7.W	33	SW4NW4, SW4	200.00	\$1.50	\$300.00	LONEWOLF ENERGY, INC.
7	1, 2, 3, 4, 5,	14.S	7.W	36	All	640.00	\$10.25	\$6,560.00	LONEWOLF ENERGY, INC.
8	2, 3, 4, 5, 6, 20	15.S	6.W	31	Lots 3, 4	80.02	\$1.50	\$120.03	LONEWOLF ENERGY, INC.
9	1, 2, 3, 4, 5, 6, 7	15.S	7.W	2	SE4, E2SW4	240.00	\$11.25	\$2,700.00	LONEWOLF ENERGY, INC.
10	1, 2, 3, 4, 5, 6, 7	15.S	7.W	3	SW4NW4, NW4SW4, S2SW4	160.00	\$1.50	\$240.00	LONEWOLF ENERGY, INC.
11	1, 2, 3, 4, 5, 6, 7	15.S	7.W	4	Lots 1, 2, 3, 4, SW4NW4, S2NE4, NE4SE4, S2SE4, W2SW4	477.32	\$1.50	\$715.98	LONEWOLF ENERGY, INC.
12	1, 2, 3, 4, 5, 6, 7	15.S	7.W	5	Lots 1, 2, 3, 4, S2N2, S2	636.32	\$1.50	\$954.48	LONEWOLF ENERGY, INC.
13	2, 3, 4, 5, 6, 20	15.S	7.W	6	Lots 1 thru 6, SE4NW4, S2NE4, N2SE4, NE4SW4	478.47	\$1.50	\$717.70	LONEWOLF ENERGY, INC.
14	2, 3, 4, 5, 6, 20	15.S	7.W	9	E2	320.00	\$1.50	\$480.00	LONEWOLF ENERGY, INC.
15	1, 2, 3, 4, 5, 6, 7, 9	15.S	7.W	10	N2, W2SW4	400.00	\$1.50	\$600.00	LONEWOLF ENERGY, INC.
16	1, 2, 3, 4, 5, 6, 7, 9	15.S	7.W	11	SW4NW4, N2NE4	120.00	\$1.50	\$180.00	LONEWOLF ENERGY, INC.
17	1, 2, 3, 4, 5, 6, 7	15.S	7.W	12	NW4NW4	40.00	\$2.50	\$100.00	LONEWOLF ENERGY, INC.
18	2, 3, 4, 5, 6, 20	15.S	7.W	16	N2, NW4SE4, SW4	520.00	\$8.25	\$4,290.00	LONEWOLF ENERGY, INC.
Big Horn	1								
19	1, 2, 3, 4, 5, 6, 7, 9	1.N	30.E	16	All	640.00	\$11.00	\$7,040.00	ELK PETROLEUM OIL & GAS
Carter									
20	1, 2, 3, 4, 5, 6	4.S	61.E	36	Lots 1, 2, 3, 4, W2, W2E2	629.20	\$1.50	\$943.80	MOUNTAIN VIEW ENERGY, INC.
21	1, 2, 3, 4, 5, 6, 9	7.S	58.E	36	All	640.00	\$5.25	\$3,360.00	RENE DAIGRE
22	1, 2, 3, 4, 5, 6, 9	8.S	57.E	36	All	* 640.00	\$7.25	\$4,640.00	RENE DAIGRE
23	1, 2, 3, 4, 5, 6	8.S	58.E	16	All	640.00	\$8.25	\$5,280.00	RENE DAIGRE
Choutea	u								
24	1, 2, 3, 4, 5, 6	24.N	6.E	27	W2	* 320.00	\$1.75	\$560.00	MEGAWEST ENERGY MONTANA CORP.
25	1, 2, 3, 4, 5, 6	24.N	6.E	28	S2NE4, N2SE4	* 160.00	\$1.75	\$280.00	MEGAWEST ENERGY MONTANA CORP.
Daniels									-
26	1, 2, 3, 4, 5, 6, 7	35.N	51.E	16	All	640.00	\$26.00	\$16,640.00	GREAT NORTHERN ENERGY, INC.

Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
Dawson										
27	1, 2, 3, 4, 5, 6, 7	17.N	54.E	16	All		640.00	\$1.75	\$1,120.00	PETRO-HUNT, LLC
28	1, 2, 3, 4, 5, 6	17.N	54.E	36	All		640.00	\$11.00	\$7,040.00	PETRO-HUNT, LLC
29	-	17.N	55.E	16	Lots 1, 2, 3, 4, S2N2, S2		639.72	\$11.50	\$7,356.78	PETRO-HUNT, LLC
30	1, 2, 3, 4, 5, 6, 12	17.N	55.E	26	SW4, Yellowstone Riverbed and related acreage		192.00	\$12.00	\$2,304.00	PETRO-HUNT, LLC
31	1, 2, 3, 4, 5, 6, 7, 10, 12	17.N	55.E	36	Lots 1 thru 15, W2NE4, NW4SE4, NW4SW4, Yellowstone Riverbed and related acreage		640.00	\$1.75	\$1,120.00	TOMMY C. CRAIGHEAD
32	1, 2, 3, 4, 5, 6	18.N	54.E	16			640.00	\$12.75	\$8,160.00	PETRO-HUNT, LLC
33	1, 2, 3, 4, 5, 6	18.N	54.E	36	E2, SW4		480.00	\$12.75	\$6,120.00	PETRO-HUNT, LLC
34	1, 2, 3, 4, 5, 6	18.N	55.E	5	Lots 1, 2, 3, 4, S2N2, S2	*	640.52	\$12.75	\$8,166.63	PETRO-HUNT, LLC
35	1, 2, 3, 4, 5, 6	18.N	55.E	8	W2	*	320.00	\$12.75	\$4,080.00	PETRO-HUNT, LLC
36	1, 2, 3, 4, 5, 6, 7	18.N	55.E	15	All		640.00	\$13.25	\$8,480.00	PETRO-HUNT, LLC
37	1, 2, 3, 4, 5, 6, 7	18.N	55.E	16	All		640.00	\$13.50	\$8,640.00	PETRO-HUNT, LLC
38	1, 2, 3, 4, 5, 6	18.N	55.E	21	All		640.00	\$13.75	\$8,800.00	PETRO-HUNT, LLC
39	1, 2, 3, 4, 5, 6, 7	18.N	55.E	36	Lots 1, 2, 3, 4, W2, W2E2		651.08	\$14.00	\$9,115.12	PETRO-HUNT, LLC
40	1, 2, 3, 4, 5, 6	18.N	56.E	8	W2NW4, NE4NW4, NW4SW4, S2S2		320.00	\$14.25	\$4,560.00	PETRO-HUNT, LLC
41	1, 2, 3, 4, 5, 6	18.N	56.E	11	NE4		160.00	\$14.50	\$2,320.00	PETRO-HUNT, LLC
42	1, 2, 3, 4, 5, 6. 7	18.N	56.E	16	All	*	640.00	\$14.75	\$9,440.00	PETRO-HUNT, LLC
43	- ,	19.N	55.E	36	Lots 1, 2, 3, 4, W2, W2E2		626.84	\$15.25	\$9,559.31	PETRO-HUNT, LLC
44	*	19.N	56.E	2	Lots 1, 2, 3, 4, S2N2		315.00	\$26.50	\$8,347.50	PETRO-HUNT, LLC
45	1, 2, 3, 4, 5, 6	19.N	56.E	9	All	*	640.00	\$31.50	\$20,160.00	PETRO-HUNT, LLC
46	1, 2, 3, 4, 5, 6	19.N	56.E	15	W2	*	320.00	\$35.50	\$11,360.00	PETRO-HUNT, LLC
47	1, 2, 3, 4, 5, 6. 7	19.N	56.E	16	All		640.00	\$31.00	\$19,840.00	PETRO-HUNT, LLC
48	1, 2, 3, 4, 5, 6, 7	19.N	56.E	17	All	*	640.00	\$36.00	\$23,040.00	PETRO-HUNT, LLC
49	*	19.N	56.E	19	Lots 1, 2, 3, 4, E2W2, E2	*	628.00	\$36.00	\$22,608.00	PETRO-HUNT, LLC
50	1, 2, 3, 4, 5,	19.N	56.E	20	All		640.00	\$36.25	\$23,200.00	PETRO-HUNT, LLC
51	1, 2, 3, 4, 5,	19.N	56.E	21	All	*	640.00	\$36.25	\$23,200.00	PETRO-HUNT, LLC
52	6, 7 1, 2, 3, 4, 5, 6	19.N	56.E	22	NW4	*	160.00	\$50.25	\$8,040.00	PETRO-HUNT, LLC
53	-	19.N	56.E	28	SE4NE4, E2SE4	*	120.00	\$50.25	\$6,030.00	PETRO-HUNT, LLC
54	1, 2, 3, 4, 5,	19.N	56.E	34	W2E2, N2NW4, E2SW4		320.00	\$55.25	\$17,680.00	PETRO-HUNT, LLC
55	1, 2, 3, 4, 5, 6	19.N	56.E	36	All		640.00	\$55.25	\$35,360.00	PETRO-HUNT, LLC
56	•	20.N	55.E	1	Lots 1, 2, 5, 6, 7, W2SE4		269.00	\$7.00	\$1,883.00	BURNETT OIL COMPANY
57	-	20.N	55.E	36	Lots 1, 2, 3, 4, W2, W2E2		620.96	\$31.00	\$19,249.76	PETRO-HUNT, LLC

Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
58	1, 2, 3, 4, 5,	20.N	56.E	6	Lots 1, 2, 6, S2NE4, N2SE4, NE4SW4	*	314.91	\$25.00	\$7,872.75	BURNETT OIL COMPANY
59	1, 2, 3, 4, 5,	20.N	56.E	16	All		640.00	\$21.00	\$13,440.00	BURNETT OIL COMPANY
60	6 1, 2, 3, 4, 5,	20.N	56.E	22	All	*	640.00	\$26.00	\$16,640.00	BURNETT OIL COMPANY
61	6 1, 2, 3, 4, 5, 6	20.N	56.E	36	All		640.00	\$26.00	\$16,640.00	BURNETT OIL COMPANY
62	1, 2, 3, 4, 5, 6	21.N	53.E	16	All	*	640.00	\$20.00	\$12,800.00	ARMSTRONG OIL & GAS, INC.
Fallon	O									and, ind.
63	1, 2, 3, 4, 5, 6	4.N	60.E	16	All		640.00	\$1.50	\$960.00	EMPIRE OIL COMPANY
Golden \										
64	1, 2, 3, 4, 5, 6	4.N	18.E	36	All		640.00	\$20.00	\$12,800.00	CONTEX ENERGY COMPANY
65	1, 2, 3, 4, 5, 6, 7	5.N	23.E	14	All		640.00	\$1.75	\$1,120.00	TOMMY C. CRAIGHEAD
66	1, 2, 3, 4, 5, 6, 7	5.N	23.E	22	All	*	640.00	\$1.50	\$960.00	GILBERT G. DALLAS
67	1, 2, 3, 4, 5, 6	5.N	23.E	24	W2, N2NE4, SW4NE4, NW4SE4	*	480.00	\$1.75	\$840.00	TOMMY C. CRAIGHEAD
68	1, 2, 3, 4, 5, 6, 8	5.N	23.E	26	All	*	640.00	\$1.50	\$960.00	GILBERT G. DALLAS
69	2, 3, 4, 5, 6, 20	5.N	23.E	28	S2	*	320.00	\$1.50	\$480.00	GILBERT G. DALLAS
70	2, 3, 4, 5, 6, 8, 20	5.N	23.E	32	All		640.00	\$1.50	\$960.00	GILBERT G. DALLAS
71	2, 3, 4, 5, 6, 20	5.N	23.E	34	All		640.00	\$1.50	\$960.00	GILBERT G. DALLAS
Lewis ar	-									
72	1, 2, 3, 4, 5, 6	18.N	5.W	24	All		640.00	\$25.25	\$16,160.00	LONEWOLF ENERGY, INC.
73	1, 2, 3, 4, 5, 6	18.N	5.W	36	All	*	640.00	\$28.25	\$18,080.00	LONEWOLF ENERGY, INC.
74	1, 2, 3, 4, 5, 6	19.N	5.W	16	All		640.00	\$29.25	\$18,720.00	LONEWOLF ENERGY, INC.
75	1, 2, 3, 4, 5, 6	19.N	5.W	22	All		640.00	\$30.25	\$19,360.00	LONEWOLF ENERGY, INC.
76	-	19.N	5.W	28	N2NW4, E2, E2SW4		480.00	\$31.50	\$15,120.00	ZONE EXPLORATION, INC.
Park	ŭ									
77	1, 2, 3, 4, 5, 6, 7	1.N	8.E	16	All		640.00	\$65.00	\$41,600.00	PACER ENERGY LLC
78	1, 2, 3, 4, 5, 6	1.N	8.E	36	All		640.00	\$65.00	\$41,600.00	PACER ENERGY LLC
79	1, 2, 3, 4, 5, 6	1.N	10.E	36	All	*	640.00	\$15.00	\$9,600.00	PACER ENERGY LLC
80	1, 2, 3, 4, 5, 6, 7	1.N	11.E	16	All		640.00	\$70.00	\$44,800.00	PACER ENERGY LLC
81	1, 2, 3, 4, 5, 6, 7	1.N	11.E	36	All		640.00	\$75.00	\$48,000.00	PACER ENERGY LLC
82	2, 3, 4, 5, 6, 20	2.N	11.E	16	N2, SW4	*	480.00	\$80.00	\$38,400.00	PACER ENERGY LLC
83	1, 2, 3, 4, 5, 6	2.N	11.E	36	All		640.00	\$80.00	\$51,200.00	PACER ENERGY LLC
84	-	1.S	8.E	36	Lots 1, 2, 3, 4, W2, W2E2	*	631.32	\$85.00	\$53,662.20	PACER ENERGY LLC
85	1, 2, 3, 4, 5, 6, 17	1.S	9.E	36	All		640.00	\$80.00	\$51,200.00	PACER ENERGY LLC
86	1, 2, 3, 4, 5,	1.S	10.E	16	All, less 1 acre in NE4NW4	*	639.00	\$85.00	\$54,315.00	PACER ENERGY LLC
87	6, 10 1, 2, 3, 4, 5,	1.S	10.E	36	All		640.00	\$100.00	\$64,000.00	PACER ENERGY LLC
	6, 19				Dama	0 -4	0			

Tract	Stip	Twp	Rge	Sec	Description	Acı	res	Bid \$/Acr	Total Price	Lessee
88	1, 2, 3, 4, 5,	1.S	11.E	10	NW4, N2NE4	2	240.00	\$86.00	\$20,640.00	PACER ENERGY LLC
89		1.S	11.E	16	Lots 1, 2, 3, 4, N2, N2S2	6	39.44	\$91.00	\$58,189.04	PACER ENERGY LLC
90	6, 7 1, 2, 3, 4, 5, 6, 7, 10, 11, 12		11.E	36	Lots 1 thru 6, N2, N2SE4, SW4SW4, Yellowstone Riverbed and related acreage	* 6	640.00	\$91.00	\$58,240.00	PACER ENERGY LLC
91	1, 2, 3, 4, 5, 6, 10	1.S	12.E	16	NW4, NE4NE4, S2NE4, S2	* 6	00.00	\$120.00	\$72,000.00	PACER ENERGY LLC
92	1, 2, 3, 4, 5, 6, 16	2.S	8.E	16	W2, N2NE4, less patented RR R/W	* 3	886.25	\$105.00	\$40,556.25	PACER ENERGY LLC
93	1, 2, 3, 4, 5, 6, 10, 17	2.S	9.E	16	All, less patented RR R/W	6	322.72	\$105.00	\$65,385.60	PACER ENERGY LLC
94	1, 2, 3, 4, 5, 6	2.S	10.E	16	All	6	340.00	\$105.00	\$67,200.00	PACER ENERGY LLC
95	1, 2, 3, 4, 5, 6, 10	2.S	11.E	16	All	6	340.00	\$105.00	\$67,200.00	PACER ENERGY LLC
96	1, 2, 3, 4, 5, 6, 7	2.S	12.E	16	All	6	340.00	\$105.00	\$67,200.00	PACER ENERGY LLC
Pondera										
97	1, 2, 3, 4, 5, 6, 7, 14	30.N	2.W	24	All	6	640.00	\$20.00	\$12,800.00	MOUNTAIN VIEW ENERGY, INC.
Richland	1, 2, 3, 4, 5,	19.N	57.E	16	All	* 6	340.00	\$19.00	\$12,160.00	RETAMCO OPERATING,
99	6 1, 2, 3, 4, 5,	19.N	57.E	22	All	6	340.00	\$21.00	\$13,440.00	INC. RETAMCO OPERATING,
100	6 1, 2, 3, 4, 5, 6	27.N	54.E	36	All	6	340.00	\$155.25	\$99,360.00	INC. DIAMOND RESOURCES, INC.
Sheridan	1									
101	1, 2, 3, 4, 5, 6, 7	34.N	52.E	16	NW4	1	60.00	\$62.00	\$9,920.00	GREAT NORTHERN ENERGY, INC.
102	1, 2, 3, 4, 5, 6	35.N	54.E	14	SW4SE4		40.00	\$65.00	\$2,600.00	EMPIRE OIL COMPANY
103	1, 2, 3, 4, 5, 6	35.N	54.E	16	All	6	640.00	\$75.00	\$48,000.00	EMPIRE OIL COMPANY
104		35.N	54.E	23	NW4, W2NE4	2	240.00	\$80.25	\$19,260.00	EMPIRE OIL COMPANY
105	1, 2, 3, 4, 5, 6, 8	36.N	55.E	16	All	6	340.00	\$102.00	\$65,280.00	NISKU ROYALTY, LP
106	1, 2, 3, 4, 5, 6	36.N	55.E	36	All	6	340.00	\$102.00	\$65,280.00	NISKU ROYALTY, LP
107	1, 2, 3, 4, 5, 6, 8	37.N	54.E	18	SE4SE4		40.00	\$110.00	\$4,400.00	DON & KAREN HEIMMER
108	1, 2, 3, 4, 5, 6, 8	37.N	54.E	36	All	6	340.00	\$105.00	\$67,200.00	NISKU ROYALTY, LP
Stillwate	r									
109	1, 2, 3, 4, 5, 6, 7	4.N	19.E	16	All	6	340.00	\$63.50	\$40,640.00	BTC OIL PROPERTIES, LLC
110	1, 2, 3, 4, 5, 6, 7	4.N	19.E	36	All	6	340.00	\$67.50	\$43,200.00	BTC OIL PROPERTIES, LLC
Sweet G	rass									
111	1, 2, 3, 4, 5, 6, 7	1.N	12.E	16	E2W2, E2	4	00.08	\$160.00	\$76,800.00	PACER ENERGY LLC
112	1, 2, 3, 4, 5, 6, 7	1.N	12.E	36	All	6	340.00	\$163.00	\$104,320.00	PACER ENERGY LLC
113	1, 2, 3, 4, 5, 6, 7	1.N	13.E	16	All	6	340.00	\$176.00	\$112,640.00	PACER ENERGY LLC
114		1.N	13.E	36	Lots 1, 2, 3, E2E2	* 2	233.89	\$112.00	\$26,195.68	PACER ENERGY LLC
115	-	1.N	14.E	10	Yellowstone Riverbed and related acreage		10.00	\$205.00	\$2,050.00	HERCO

Tract	Stip	Tv	vp	Rge	Sec	Description	Acres	Bid	\$/Acr	Total Price	Lessee
116	1, 2, 3, 4, 6, 12	5,	1.N	14.E	11	Yellowstone Riverbed and related acreage	64.	.53 \$1	156.00	\$10,066.68	PACER ENERGY LLC
117	1, 2, 3, 4, 6, 12	5,	1.N	14.E	12	Yellowstone and Boulder Riverbeds and related acreage	243.	.00 \$1	155.00	\$37,665.00	PACER ENERGY LLC
118	1, 2, 3, 4, 6, 12	5,	1.N	14.E	13	Boulder Riverbed and related acreage acreage	17.	.00 \$1	155.00	\$2,635.00	PACER ENERGY LLC
119		5,	1.N	14.E	14	Yellowstone and Boulder Riverbeds and related acreage	111.	.00 \$1	155.00	\$17,205.00	PACER ENERGY LLC
120		5,	1.N	14.E	15	Yellowstone Riverbed and related acreage	82.	.76 \$1	155.00	\$12,827.80	PACER ENERGY LLC
121	-	5, 2	1.N	14.E	16	_	* 265.	.52 \$1	155.00	\$41,155.60	PACER ENERGY LLC
122	1, 2, 3, 4, 6, 12	5,	1.N	14.E	17	Yellowstone Riverbed and related acreage	100.	.30 \$1	155.00	\$15,546.50	PACER ENERGY LLC
123	1, 2, 3, 4, 6, 12	5,	1.N	14.E	19	Yellowstone Riverbed and related acreage	46.	.00 \$2	201.00	\$9,246.00	PACER ENERGY LLC
124	1, 2, 3, 4, 6, 12	5,	1.N	14.E	20	Yellowstone Riverbed and related acreage	58.	.67 \$2	201.00	\$11,792.67	PACER ENERGY LLC
125	1, 2, 3, 4, 6, 12	5,	1.N	14.E	23	Boulder Riverbed and related acreage	19.	.00 \$2	201.00	\$3,819.00	PACER ENERGY LLC
126	1, 2, 3, 4, 6, 12	5,	1.N	14.E	26	Boulder Riverbed and related acreage	16.	.00 \$2	201.00	\$3,216.00	PACER ENERGY LLC
127			1.N	14.E	27	W2W2, Boulder Riverbed and related acreage	* 162.	.00 \$2	201.00	\$32,562.00	PACER ENERGY LLC
128	1, 2, 3, 4, 6, 7, 19		1.N	14.E	28	· ·	* 160.	.00 \$2	201.00	\$32,160.00	PACER ENERGY LLC
129	1, 2, 3, 4, 6, 7	5,	1.N	14.E	31	Lot 4, S2SE4	120.	.01 \$2	201.00	\$24,122.01	PACER ENERGY LLC
130	1, 2, 3, 4, 6	5,	1.N	14.E	32	NE4NE4, S2N2	200.	.00 \$2	205.00	\$41,000.00	PACER ENERGY LLC
131	_	5,	1.N	14.E	33	W2NW4, W2E2, SW4	400.	.00 \$2	201.00	\$80,400.00	PACER ENERGY LLC
132	•	5,	1.N	14.E	34	Boulder Riverbed and related acreage	16.	.00 \$2	251.00	\$4,016.00	PACER ENERGY LLC
133	1, 2, 3, 4, 6, 12	5,	1.N	14.E	35	Boulder Riverbed and related acreage	2.	.00 \$2	251.00	\$502.00	PACER ENERGY LLC
134	1, 2, 3, 4,	5,	1.N	14.E	36	All	640.	.00 \$1	125.00	\$80,000.00	PACER ENERGY LLC
135	1, 2, 3, 4, 6, 7	5,	1.N	15.E	12	All	640.	.00 \$1	130.00	\$83,200.00	PACER ENERGY LLC
136			1.N	15.E	36	Lots 1, 2, 3, 4, N2N2, Yellowstone Riverbed and related acreage	* 312.	.63 \$1	176.00	\$55,022.88	PACER ENERGY LLC
137	1, 2, 3, 4, 6, 7	5,	1.N	16.E	16	S .	320.	.00 \$1	136.00	\$43,520.00	PACER ENERGY LLC
138	-	5,	1.N	16.E	36	Lots 1, 2, 3, 4, W2, W2E2	635.	.00 \$1	140.00	\$88,900.00	PACER ENERGY LLC
139	1, 2, 3, 4, 6, 7	5,	1.N	17.E	16	All	640.	.00 \$1	140.00	\$89,600.00	PACER ENERGY LLC
140	1, 2, 3, 4, 6	5,	1.N	17.E	36	All	* 640.	.00 \$1	136.00	\$87,040.00	PACER ENERGY LLC
141	2, 3, 4, 5, 10, 20	6, 2	2.N	12.E	16	All	640.	.00 \$1	110.00	\$70,400.00	TOMMY C. CRAIGHEAD
142	-	5, 2	2.N	12.E	36	Lots 1 thru 7, NW4, W2NE4, NW4SE4, N2SW4	632.	.96 \$1	131.00	\$82,917.76	PACER ENERGY LLC
143	1, 2, 3, 4, 6, 7	5, 2	2.N	13.E	16	-	640.	.00 \$1	181.00	\$115,840.00	PACER ENERGY LLC
144	1, 2, 3, 4, 6, 7	5, 2	2.N	13.E	36	All	* 640.	.00 \$1	176.00	\$112,640.00	PACER ENERGY LLC
145	1, 2, 3, 4, 6. 7	5, 2	2.N	14.E	16	W2, NE4	* 480.	.00 \$1	156.00	\$74,880.00	PACER ENERGY LLC
146	1, 2, 3, 4, 6	5, 2	2.N	14.E	36	N2	320.	.00 \$1	151.00	\$48,320.00	PACER ENERGY LLC
147	1, 2, 3, 4, 6, 7	5, 2	2.N	15.E	16	All	* 640.	.00 \$1	131.00	\$83,840.00	PACER ENERGY LLC

Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
148	1, 2, 3, 4, 5, 6, 7	2.N	15.E	36	All		640.00	\$131.00	\$83,840.00	PACER ENERGY LLC
149	1, 2, 3, 4, 5, 6, 7, 10	2.N	16.E	16	All	*	640.00	\$131.00	\$83,840.00	PACER ENERGY LLC
150		2.N	16.E	36	Lots 1, 2, 3, 4, N2, N2S2		642.04	\$131.00	\$84,107.24	PACER ENERGY LLC
151	1, 2, 3, 4, 5, 6, 7	2.N	17.E	4	Lots 3, 4, S2NW4, SW4		351.73	\$131.00	\$46,076.63	PACER ENERGY LLC
152	1, 2, 3, 4, 5, 6, 7	2.N	17.E	10	S2		320.00	\$130.25	\$41,680.00	PACER ENERGY LLC
153	1, 2, 3, 4, 5, 6	2.N	17.E	14	E2		320.00	\$101.00	\$32,320.00	PACER ENERGY LLC
154	1, 2, 3, 4, 5, 6, 7	2.N	17.E	16	All		640.00	\$130.25	\$83,360.00	PACER ENERGY LLC
155	•	2.N	17.E	36	Lots 1, 2, 3, 4, W2, W2E2	*	642.48	\$130.25	\$83,683.02	PACER ENERGY LLC
156	-	3.N	12.E	36	Lots 1 thru 7, NW4, W2NE4, NW4SE4, N2SW4	*	660.68	\$131.00	\$86,549.08	CONTEX ENERGY COMPANY
157	1, 2, 3, 4, 5, 6, 7	3.N	13.E	16	·	*	640.00	\$145.00	\$92,800.00	CONTEX ENERGY COMPANY
158	•	3.N	13.E	36	E2NW4, E2, S2SW4	*	480.00	\$227.00	\$108,960.00	GEOFF COWPER
159	•	3.N	14.E	16	Lots 1, 2, 3, 4, S2N2, S2		642.56	\$190.00	\$122,086.40	PACER ENERGY LLC
160	1, 2, 3, 4, 5, 6	3.N	14.E	36	All		640.00	\$186.00	\$119,040.00	PACER ENERGY LLC
161	1, 2, 3, 4, 5, 6, 9	3.N	15.E	16	All		640.00	\$185.00	\$118,400.00	PACER ENERGY LLC
162	1, 2, 3, 4, 5, 6	3.N	15.E	18	Lots 3, 4, E2SW4		150.02	\$181.00	\$27,153.62	PACER ENERGY LLC
163	1, 2, 3, 4, 5, 6	3.N	15.E	36	All		640.00	\$216.00	\$138,240.00	PACER ENERGY LLC
164	1, 2, 3, 4, 5, 6, 7	3.N	16.E	16	All		640.00	\$216.00	\$138,240.00	PACER ENERGY LLC
165	1, 2, 3, 4, 5, 6	3.N	16.E	22	NW4, NW4NE4, N2SW4		280.00	\$216.00	\$60,480.00	PACER ENERGY LLC
166	1, 2, 3, 4, 5, 6, 7	3.N	16.E	36	All		640.00	\$220.00	\$140,800.00	PACER ENERGY LLC
167	1, 2, 3, 4, 5,	3.N	17.E	16	All	*	640.00	\$131.00	\$83,840.00	PACER ENERGY LLC
168	1, 2, 3, 4, 5, 6, 7	4.N	13.E	8	All	*	640.00	\$121.00	\$77,440.00	PACER ENERGY LLC
169	1, 2, 3, 4, 5, 6, 7	4.N	13.E	16	All	*	640.00	\$115.00	\$73,600.00	PACER ENERGY LLC
170	1, 2, 3, 4, 5, 6, 7	4.N	13.E	20	All	*	640.00	\$115.00	\$73,600.00	PACER ENERGY LLC
171	1, 2, 3, 4, 5, 6, 7	4.N	13.E	36	All	*	640.00	\$131.00	\$83,840.00	PACER ENERGY LLC
172	1, 2, 3, 4, 5, 6	4.N	14.E	16	All		640.00	\$190.00	\$121,600.00	PACER ENERGY LLC
173	1, 2, 3, 4, 5, 6	4.N	14.E	36	All		640.00	\$191.00	\$122,240.00	PACER ENERGY LLC
174	1, 2, 3, 4, 5, 6	4.N	15.E	16	All		640.00	\$160.00	\$102,400.00	PACER ENERGY LLC
175	1, 2, 3, 4, 5, 6, 10	4.N	15.E	36	All	*	640.00	\$131.00	\$83,840.00	PACER ENERGY LLC
176	,	4.N	16.E	6	Lots 2, 3, 4, 5, SW4NE4, NW4SE4, NE4SW4, SE4NW4		317.66	\$296.00	\$94,027.36	GEOFF COWPER
177	1, 2, 3, 4, 5, 6	4.N	16.E	16		*	640.00	\$201.00	\$128,640.00	PACER ENERGY LLC
178	1, 2, 3, 4, 5,	4.N	16.E	36	All		640.00	\$131.00	\$83,840.00	PACER ENERGY LLC
179	1, 2, 3, 4, 5, 6	4.N	17.E	18	Lots 1, 2, 3, 4, E2W2, E2	*	616.62	\$160.00	\$98,659.20	PACER ENERGY LLC
180	•	4.N	17.E	20	NW4, E2, S2SW4	*	560.00	\$155.00	\$86,800.00	PACER ENERGY LLC
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Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
181	1, 2, 3, 4, 5,	4.N	17.E	28	All	*	640.00	\$166.00	\$106,240.00	PACER ENERGY LLC
182	1, 2, 3, 4, 5, 6, 7	5.N	14.E	6	Lots 1 thru 7, SE4NW4, S2NE4, SE4, E2SW4	*	637.67	\$181.00	\$115,418.27	PACER ENERGY LLC
183	1, 2, 3, 4, 5,	5.N	14.E	16			640.00	\$126.00	\$80,640.00	PACER ENERGY LLC
184	6, 7 1, 2, 3, 4, 5,	5.N	14.E	22	NE4NW4, S2NW4, NE4, S2		600.00	\$132.00	\$79,200.00	PACER ENERGY LLC
185	6, 7 1, 2, 3, 4, 5,	5.N	14.E	26	N2, SE4, N2SW4, SE4SW4		600.00	\$131.00	\$78,600.00	PACER ENERGY LLC
186	6 1, 2, 3, 4, 5,	5.N	14.E	36	All		640.00	\$131.00	\$83,840.00	PACER ENERGY LLC
187	1, 2, 3, 4, 5,	5.N	15.E	16	All		640.00	\$176.00	\$112,640.00	PACER ENERGY LLC
188	6, 7 1, 2, 3, 4, 5,	5.N	15.E	20	S2		320.00	\$225.00	\$72,000.00	TOMMY C. CRAIGHEAD
189	6 1, 2, 3, 4, 5,	5.N	15.E	36	All		640.00	\$216.00	\$138,240.00	GEOFF COWPER
190	6, 7 1, 2, 3, 4, 5,	5.N	16.E	16	All	*	640.00	\$130.00	\$83,200.00	PACER ENERGY LLC
191	6 1, 2, 3, 4, 5,	5.N	16.E	36	All	*	640.00	\$131.00	\$83,840.00	PACER ENERGY LLC
192	6 1, 2, 3, 4, 5,	1.S	12.E	13	S2S2		160.00	\$155.00	\$24,800.00	PACER ENERGY LLC
193	6 1, 2, 3, 4, 5,	1.S	12.E	23	SW4NW4	*	40.00	\$180.00	\$7,200.00	PACER ENERGY LLC
194	6, 7 1, 2, 3, 4, 5,	1.S	12.E	24	NW4NW4, NE4NE4		80.00	\$180.00	\$14,400.00	PACER ENERGY LLC
195	6, 7 1, 2, 3, 4, 5,	1.S	12.E	36	All		640.00	\$130.00	\$83,200.00	PACER ENERGY LLC
196	6, 7 1, 2, 3, 4, 5,	1.S	13.E	2	Yellowstone Riverbed and		119.00	\$151.00	\$17,969.00	PACER ENERGY LLC
197	6, 12 1, 2, 3, 4, 5,	1.S	13.E	9	related acreage S2SW4, Yellowstone	*	80.40	\$155.00	\$12,462.00	PACER ENERGY LLC
198	6, 12 1, 2, 3, 4, 5,	1.S	13.E	10	Riverbed and related acreage N2SW4	*	80.00	\$155.00	\$12,400.00	PACER ENERGY LLC
199	6 1, 2, 3, 4, 5,	1.S	13.E	11	NE4NW4, S2NW4		120.00	\$156.00	\$18,720.00	PACER ENERGY LLC
200	6, 7 1, 2, 3, 4, 5,	1.S	13.E	16	E2W2, E2	*	480.00	\$155.00	\$74,400.00	PACER ENERGY LLC
201	6, 7 1, 2, 3, 4, 5,	1.S	13.E	18	Lot 6		34.29	\$156.00	\$5,349.24	PACER ENERGY LLC
202	6 1, 2, 3, 4, 5,	1.S	13.E	36	All		640.00	\$151.00	\$96,640.00	PACER ENERGY LLC
203	6, 7, 10, 13 1, 2, 3, 4, 5,	1.S	14.E	2			9.00	\$201.00	\$1,809.00	PACER ENERGY LLC
204		1.S	14.E	3	acreage Lot 4, Boulder Riverbed and		54.80	\$201.00	\$11,014.80	PACER ENERGY LLC
205	6, 12 1, 2, 3, 4, 5, 6	1.S	14.E	4	related acreage Lots 1, 2, 3, 4, S2NW4, SW4NE4, W2SE4, SW4		536.00	\$130.00	\$69,680.00	PACER ENERGY LLC
206	1, 2, 3, 4, 5, 6	1.S	14.E	5	Lots 1, 2, 3, 4, S2N2, S2		657.19	\$131.00	\$86,091.89	PACER ENERGY LLC
207	1, 2, 3, 4, 5,	1.S	14.E	6	Lot 2, SW4NE4, W2SE4, NE4SW4		204.47	\$132.00	\$26,990.04	PACER ENERGY LLC
208	6, 7 1, 2, 3, 4, 5, 6	1.S	14.E	7	NE4NE4, SW4SE4		80.00	\$132.00	\$10,560.00	PACER ENERGY LLC
209	1, 2, 3, 4, 5, 6	1.S	14.E	8	E2NW4, E2E2		240.00	\$133.00	\$31,920.00	PACER ENERGY LLC
210	1, 2, 3, 4, 5, 6	1.S	14.E	9	W2		320.00	\$133.00	\$42,560.00	PACER ENERGY LLC
211	1, 2, 3, 4, 5, 6, 12	1.S	14.E	10	Boulder Riverbed and related acreage		18.00	\$210.00	\$3,780.00	TOMMY C. CRAIGHEAD
212	1, 2, 3, 4, 5, 6, 12	1.S	14.E	15	Boulder Riverbed and related acreage		14.00	\$210.00	\$2,940.00	PACER ENERGY LLC
213	1, 2, 3, 4, 5, 6, 10, 12	1.S	14.E	16	•		640.00	\$211.00	\$135,040.00	WHISTLE CREEK PARTNERS, LLC

Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
214	1, 2, 3, 4, 5,	, 1.S	14.E	17	N2, NE4SE4		360.00	\$116.00	\$41,760.00	PACER ENERGY LLC
215	6 1, 2, 3, 4, 5, 6	, 1.S	14.E	18	NE4NW4, NE4		200.00	\$116.00	\$23,200.00	PACER ENERGY LLC
216	1, 2, 3, 4, 5, 6, 12, 13	, 1.S	14.E	21	S2NW4, S2SW4, Boulder Riverbed and related acreage		178.00	\$100.00	\$17,800.00	TOMMY C. CRAIGHEAD
217	1, 2, 3, 4, 5, 6, 12	, 1.S	14.E	28	Boulder Riverbed and related acreage		28.00	\$100.00	\$2,800.00	TOMMY C. CRAIGHEAD
218	1, 2, 3, 4, 5, 6, 15	, 1.S	14.E	28	•		8.47	\$100.00	\$847.00	TOMMY C. CRAIGHEAD
219	1, 2, 3, 4, 5, 6, 12	, 1.S	14.E	31	Boulder Riverbed and related acreage		11.00	\$100.00	\$1,100.00	TOMMY C. CRAIGHEAD
220	1, 2, 3, 4, 5, 6, 12	, 1.S	14.E	32	Boulder Riverbed and related acreage		25.00	\$100.00	\$2,500.00	TOMMY C. CRAIGHEAD
221	1, 2, 3, 4, 5, 6, 12	, 1.S	14.E	33	Boulder Riverbed and related acreage		2.00	\$100.00	\$200.00	TOMMY C. CRAIGHEAD
222	1, 2, 3, 4, 5, 6, 15	, 1.S	14.E	33	Highway tract in NW4, NW4SW4		7.00	\$100.00	\$700.00	TOMMY C. CRAIGHEAD
223	1, 2, 3, 4, 5, 6, 7, 10, 13	, 1.S	14.E	36	All		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
224	1, 2, 3, 4, 5, 6, 7	, 1.S	15.E	36	All		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
225	1, 2, 3, 4, 5, 6, 10, 12	, 1.S	16.E	16	Lots 1, 2, 3, 4, 5, 7, 8, NE4NE4, NW4SW4, S2SW4, Yellowstone Riverbed and related acreage	*	579.20	\$202.00	\$116,998.40	ROBERT BURCH
226	1, 2, 3, 4, 5, 6, 7	, 1.S	16.E	36	•	*	400.00	\$116.00	\$46,400.00	PACER ENERGY LLC
227	1, 2, 3, 4, 5, 6, 7, 13	, 1.S	17.E	16			640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
228		, 1.S	17.E	36	NW4NW4, S2NW4, NW4SE4, S2SE4, SW4		400.00	\$116.00	\$46,400.00	PACER ENERGY LLC
229	1, 2, 3, 4, 5, 6, 7, 10	, 2.S	15.E	16	•		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
230		, 2.S	16.E	16	N2, SE4, SE4SW4		520.00	\$116.00	\$60,320.00	PACER ENERGY LLC
231	1, 2, 3, 4, 5, 6	, 2.S	16.E	36	All		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
232	1, 2, 3, 4, 5, 6, 7	, 2.S	17.E	16	All	*	640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
Toole										
233	1, 2, 3, 4, 5, 6	, 34.N	4.W	16	All	*	640.00	\$50.00	\$32,000.00	OMIMEX CANADA, LTD.
234	1, 2, 3, 4, 5, 6	, 34.N	4.W	28	NW4	*	160.00	\$51.00	\$8,160.00	OMIMEX CANADA, LTD.
235	1, 2, 3, 4, 5, 6	, 34.N	4.W	36	All		640.00	\$52.00	\$33,280.00	OMIMEX CANADA, LTD.
236	1, 2, 3, 4, 5, 6, 7	, 35.N	4.W	16	All		640.00	\$64.00	\$40,960.00	MOUNTAIN VIEW ENERGY, INC.
237	1, 2, 3, 4, 5, 6	, 35.N	4.W	21	NW4NW4, S2NW4, SE4		280.00	\$77.00	\$21,560.00	DART OIL & GAS CORPORATION
238	1, 2, 3, 4, 5, 6	, 35.N	4.W	27	N2NW4, SE4NW4, NE4SW4		160.00	\$60.00	\$9,600.00	DART OIL & GAS CORPORATION
Valley										
239	1, 2, 3, 4, 5, 6	, 30.N	40.E	36	All		640.00	\$35.00	\$22,400.00	RETAMCO OPERATING, INC.
Wheatla	nd									
240	1, 2, 3, 4, 5, 6	, 6.N	12.E	10	All	*	640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
241	1, 2, 3, 4, 5, 6, 7		12.E				320.00	\$116.00	\$37,120.00	PACER ENERGY LLC
242	2, 3, 4, 5, 6, 20						640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
243	1, 2, 3, 4, 5, 6	, 6.N	12.E	24	Lots 1, 2, 3, 4, W2, W2E2		676.51	\$116.00	\$78,475.16	PACER ENERGY LLC
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Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
244	1, 2, 3, 4, 5, 6	, 6.N	12.E	26	NE4NW4, S2NW4, NE4, S2		600.00	\$116.00	\$69,600.00	PACER ENERGY LLC
245	1, 2, 3, 4, 5, 6, 8	, 6.N	12.E	36	Lots 1 thru 7, NW4, W2NE4, *NW4SE4, N2SW4	*	697.36	\$116.00	\$80,893.76	PACER ENERGY LLC
246	1, 2, 3, 4, 5, 6, 7	, 6.N	13.E	16	All		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
247	1, 2, 3, 4, 5, 6	, 6.N	13.E	20	S2S2		160.00	\$116.00	\$18,560.00	PACER ENERGY LLC
248	1, 2, 3, 4, 5, 6, 7	, 6.N	13.E	22	N2NW4, SE4NW4, NE4, N2S2		440.00	\$116.00	\$51,040.00	PACER ENERGY LLC
249	1, 2, 3, 4, 5, 6, 7	, 6.N	13.E	30	Lots 1, 2, 3, 4, E2W2, E2	*	636.72	\$116.00	\$73,859.52	PACER ENERGY LLC
250	1, 2, 3, 4, 5, 6	, 6.N	13.E	32	NE4SE4, S2SE4	*	120.00	\$116.00	\$13,920.00	PACER ENERGY LLC
251	1, 2, 3, 4, 5, 6	, 6.N	13.E	36	All		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
252	1, 2, 3, 4, 5, 6	, 6.N	14.E	26	All		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
253	1, 2, 3, 4, 5,	, 6.N	14.E	32	All		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
254	1, 2, 3, 4, 5, 6	, 6.N	14.E	36	All *	*	640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
255	1, 2, 3, 4, 5, 6, 7	, 6.N	15.E	36	All		640.00	\$116.00	\$74,240.00	PACER ENERGY LLC
256	1, 2, 3, 4, 5, 6, 8	, 6.N	16.E	36	All		640.00	\$161.00	\$103,040.00	PACER ENERGY LLC
Yellowst	one									
257	1, 2, 3, 4, 5, 6	, 1.N	29.E	28	N2		320.00	\$12.00	\$3,840.00	ELK PETROLEUM OIL & GAS
258	1, 2, 3, 4, 5, 6	, 1.N	29.E	29	E2		320.00	\$1.50	\$480.00	ELK PETROLEUM OIL & GAS
259	1, 2, 3, 4, 5, 6	, 1.N	29.E	36	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
260	1, 2, 3, 4, 5, 6, 7	, 2.N	28.E	36	All		640.00	\$107.50	\$68,800.00	GAELECTRIC MONTANA HOLDINGS INC.
261	1, 2, 3, 4, 5, 6, 7	, 2.N	29.E	16	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
262	1, 2, 3, 4, 5, 6, 7	, 2.N	29.E	36	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS

Summary by Lessor

Dept of Natural Resources & Conservation 121865.27 260

Dept of Transportation 15.47 2

Oil and Gas Lease Sale Summary

Lease Sale TotalsTracts262

 Acres
 121,880.74

 Total Bid Revenue
 \$10,925,820.40

 Avg Bid Per Acre
 \$89.64

^{*} Part of all of tract is not state-owned surface

Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.

- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on Stateowned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 Active sage grouse lek(s) have been identified on or adjacent to this tract. No activities shall occur on the tract until the proposed action has been approved in writing by the Director of the Department. If surface activity is proposed on the tract, the department will consult with the Director of the Department of Fish, Wildlife and Parks for his or her comments, concerns and recommendations. Additional mitigation measures may be required, including no-surface-occupancy buffers and/or timing restrictions, which may encompass part or all of the tract.
- 10 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.

Stipulations

- 12 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 13 A critical weed problem exists on this tract. Additional mitigation measures will be required to prevent further spread of noxious weeds. The Department may require such measures as power washing of vehicles, car pooling, timing restrictions for seismic, etc. to facilitate this prevention.
- 14 This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well and any existing facilities. The lessee may not enter the well until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation.
- 15 No surface occupancy shall be allowed on any portion of this tract, which is indicated as right-of-way on the official highway plans on file at the Department of Transportation in Helena, Montana, without prior written approval from TLMD.
- 16 Residential and/or commercial development exists on this tract. Surface utilization may be restricted.
- 17 Due to existing surface uses and the potential for future surface development, utilization of the surface for mineral exploration and development may be restricted or denied. Review of operating plans for exploration and/or development will include consideration of both existing and potential surface development to minimize conflicts and ensure that both mineral and surface uses are consistent with one another and in the best long-term interest of the school trust.
- 18 Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
- 19 No surface occupancy of the airport and/or related facilities is permitted without written approval of TLMD.
- 20 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.